# Summary report AK151023-1.3

## Cup Anemometer Classification

According to IEC 61400-12-1 Edition 2.0 (2017-03) Classification Scheme

### Description of Anemometer

<table>
<thead>
<tr>
<th>Description</th>
<th>Value</th>
</tr>
</thead>
<tbody>
<tr>
<td>Manufacturer</td>
<td>Adolf Thies GmbH&amp;Co.KG</td>
</tr>
<tr>
<td></td>
<td>Hauptstrasse 76</td>
</tr>
<tr>
<td></td>
<td>37083 Göttingen</td>
</tr>
<tr>
<td>Identification</td>
<td>First Class Advanced II</td>
</tr>
<tr>
<td></td>
<td>4.3352.00.000; 4.3352.10.000</td>
</tr>
<tr>
<td>SN</td>
<td>0113001; 0113002; 0113003; 0113004; 0113005</td>
</tr>
<tr>
<td>Dimension</td>
<td></td>
</tr>
<tr>
<td>Body diameter</td>
<td>50 mm</td>
</tr>
<tr>
<td>Body length</td>
<td>95 mm</td>
</tr>
<tr>
<td>Total length</td>
<td>290 mm</td>
</tr>
<tr>
<td>Shaft diameter</td>
<td>18 mm</td>
</tr>
<tr>
<td>Top</td>
<td>38 mm</td>
</tr>
<tr>
<td>Rotor diameter</td>
<td>240 mm</td>
</tr>
<tr>
<td>Cup diameter</td>
<td>80 mm</td>
</tr>
<tr>
<td>Cup tilt angle</td>
<td>2.5 deg</td>
</tr>
<tr>
<td>Flaps (approx)</td>
<td>28 x 31 mm</td>
</tr>
</tbody>
</table>

### Reference:

Deutsche WindGuard Wind Tunnel Services GmbH  
Measuring period: 04.2014 – 05.2017  
Test site: Varel, Germany  
Wind Tunnel: Deutsche WindGuard Wind Tunnel Services GmbH, Varel

### Procedure:

The classification is based on numerical integration of the differential equation which describes the response of a cup anemometer to fluctuating wind speeds. The chosen spectrum of the wind speed time series was a *Kaimal* spectrum for non-isotropic condition (turbulence length scale 350 m). The time series have been generated with a software tool provided by Risø - National Laboratory, Denmark. Other parameters which influence the response of an anemometer in fluctuating wind conditions are:

- Off axis response for different tilt angles
- Friction changes in bearings due different ambient temperatures and air pressure
- Driving and braking torque of the cups during rotation
- Inertia of the rotor
- Air density

All relevant parameters have been measured in various wind tunnels of Deutsche WindGuard Wind Tunnels Services GmbH. The driving and braking forces used in the numerical model have been derived from the measured step response (step up and step down test) of the tested anemometer according to IEC 61400-12-1 Edition 2.0. The direct influence of air density was measured using a specially designed variable air density wind tunnel, instead of calculating the influence of the air density by using torque measurements.

In addition, results of the field comparison are presented in this summary.
Summary report of cup anemometer classification

### Tilt angular response

**Reference:**

IEC 61400-12-1 Edition 2.0  
Wind Turbine Power Performance Testing 2017-03

WindGuard quality system procedure for calibration of wind speed sensors at non-horizontal inflow conditions:  
D 5832

Accredited according to IEC 17025

**Result:**

Figure showing the off axis response of Thies First Class advanced anemometer type 4.3352.00.000 for tunnel speeds of 4 m/s, 8 m/s, 12 m/s and 16 m/s.  

Tested anemometer:

- SN 01130001
- SN 01130002
- SN 01130003
- SN 01130004
- SN 01130005

### Step response

**Reference:**

IEC 61400-12-1 Edition 2.0  
Wind Turbine Power Performance Testing 2017-03

**Result:**

Figure showing the step up and step down time constants "τ" of Thies First Class Advanced anemometer type 4.3352.00.000 for different wind tunnel speeds. The calculated distance constant "D" for step up is 2.6 m and 3.5 m for step down.

Uncertainty: 0.1 m

Tested anemometer:

- SN 01130001
- SN 01130002
- SN 01130003
- SN 01130004
- SN 01130005
Directional characteristic

Reference:
WindGuard quality system procedure for calibration of wind direction sensors: D 5836
Accredited according to IEC 17025

Result:
Figure showing the yaw sensitivity of the Thies First Class Advanced anemometer type 4.3352.00.000. The sensor was yawed for 0-400 deg and back to 0 deg. The information presented show the bin averaged data for 5 deg bin’s. The variation is due to statistical scatter.

Air temperature induced effects

Reference:
WindGuard quality system procedure for calibration of wind speed sensors at variable air temperature (in preparation).

Result:
Figure showing the influence of air density on the anemometer behaviour at tunnel speeds of 4, 6, 8, 10, 12, 14 and 15.5 m/s.
Thies First Class Advanced anemometer type 4.3352.00.000.
Uncertainty in temperature : <1 K
Uncertainty in flow speed: < 0.1 m/s
Internal shaft heating OFF

Five anemometers have been tested. Each individual temperature-ratio data have been used for classification

Tested anemometer:
SN 01130001
SN 01130002
SN 01130003
SN 01130004
SN 01130005
## Air temperature induced effects

**Reference:**

*WindGuard quality system procedure for calibration of wind speed sensors at variable air temperature (in preparation).*

**Result:**

Figure showing the influence of air density on the anemometer behaviour at tunnel speeds of 4, 6, 8, 10, 12, 14 and 15.5 m/s. Thies First Class Advanced anemometer type 4.3352.00.000.

- Uncertainty in temperature: <1 K
- Uncertainty in flow speed: < 0.1 m/s

Internal shaft heating ON

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## Air density induced effects

**Reference:**

*WindGuard quality system procedure for calibration of wind speed sensors at variable air density (in preparation).*

**Result:**

Figure showing the influence of air density on the anemometer behaviour at tunnel speeds of 4, 6, 8, 10, 12, 14 and 15.5 m/s. Thies First Class Advanced anemometer type 4.3352.00.000.

- Uncertainty in temperature: <1 K
- Uncertainty in air pressure: < 2 hPa
- Uncertainty in flow speed: < 0.1 m/s

Five anemometers have been tested. Each individual air density-ratio data have been used for classification.

Tested anemometers:

SN 01130001
SN 01130002
SN 01130003
SN 01130004
SN 01130005
Classification parameters

<table>
<thead>
<tr>
<th>Classification parameters</th>
<th>Class A</th>
<th>Class B</th>
<th>Class C</th>
<th>Class D</th>
<th>Class S&lt;sup&gt;34&lt;/sup&gt;</th>
</tr>
</thead>
<tbody>
<tr>
<td>Terrain meets requirements in Annex B</td>
<td>Terrain does not meet requirements in Annex B</td>
<td>Terrain meets requirements in Annex B</td>
<td>Terrain does not meet requirements in Annex B</td>
<td>Special class with user defined ranges</td>
<td></td>
</tr>
<tr>
<td>Wind speed V (m/s)</td>
<td>Range</td>
<td>Range</td>
<td>Range</td>
<td>Range</td>
<td>Range</td>
</tr>
<tr>
<td>Turbulence intensity</td>
<td>0.03 to 0.12 + 0.48/V</td>
<td>0.03 to 0.12 + 0.96/V</td>
<td>0.03 to 0.12 + 0.48/V</td>
<td>0.03 to 0.12 + 0.96/V</td>
<td>0.03 to 0.12 + 0.96/V</td>
</tr>
<tr>
<td>Turbulence structure $c_v/c_w$</td>
<td>1/0.8/0.5&lt;sup&gt;*&lt;/sup&gt;</td>
<td>1/0.8/0.5&lt;sup&gt;*&lt;/sup&gt;</td>
<td>1/0.8/0.5&lt;sup&gt;*&lt;/sup&gt;</td>
<td>1/0.8/0.5&lt;sup&gt;*&lt;/sup&gt;</td>
<td>1/0.8/0.5&lt;sup&gt;*&lt;/sup&gt;</td>
</tr>
<tr>
<td>Air temperature (°C)</td>
<td>0 to 40</td>
<td>-10 to 40</td>
<td>-20 to 40</td>
<td>-20 to 40</td>
<td>-20 to 40</td>
</tr>
<tr>
<td>Air density (kg/m&lt;sup&gt;3&lt;/sup&gt;)</td>
<td>0.9 to 1.35</td>
<td>0.9 to 1.35</td>
<td>0.9 to 1.35</td>
<td>0.9 to 1.35</td>
<td>1.05 to 1.35</td>
</tr>
<tr>
<td>Average upflow angle ($^\circ$)</td>
<td>-3 to 3</td>
<td>-15 to 15</td>
<td>-3 to 3</td>
<td>-15 to 15</td>
<td>-15 to 15</td>
</tr>
<tr>
<td>Wind direction ($^\circ$)&lt;sup&gt;36&lt;/sup&gt;</td>
<td>Cups and sonics: 0° to 360°</td>
<td>Cups and sonics: 0° to 360°</td>
<td>Cups and sonics: 0° to 360°</td>
<td>Cups and sonics: 0° to 360°</td>
<td>Sonics: user defined</td>
</tr>
</tbody>
</table>

* A non-isotropic Kaimal turbulence spectrum with turbulence length scale 350 m.

Table 1 Classification parameters according to IEC 61400-12-1 Edition 2.0 2017-03 used for classification
Class A Classification

Reference:
IEC 61400-12-1 Edition 2.0
Wind Turbine Power Performance Testing 2017-03

Result:
Figure showing the calculated total deviation of the Thies First Class Advanced anemometer type 4.3352.00.000 taking into account all influencing parameters according to Class A definition.

Internal shaft heating: ON

Classification index: A 1.8
(average of five sensors)

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Class A Classification

Reference:
IEC 61400-12-1 Edition 2.0
Wind Turbine Power Performance Testing 2017-03

Result:
Figure showing the calculated total deviation of the Thies First Class Advanced anemometer type 4.3352.00.000 taking into account all influencing parameters according to Class A definition.

Internal shaft heating: OFF

Classification index: A 2.3
(average of five sensors)
Class B Classification

Reference:
IEC 61400-12-1 Edition 2.0
Wind Turbine Power Performance Testing 2017-03

Result:
Figure showing the calculated total deviation of the Thies First Class Advanced anemometer type 4.3352.00.000 taking into account all influencing parameters according to Class B definition.

Internal shaft heating ON

Classification index: B 2.0
(average of five sensors)

Class B Classification

Reference:
IEC 61400-12-1 Edition 2.0
Wind Turbine Power Performance Testing 2017-03

Result:
Figure showing the calculated total deviation of the Thies First Class Advanced anemometer type 4.3352.00.000 taking into account all influencing parameters according to Class B definition.

Internal shaft heating OFF

Classification index: B 2.7
(average of five sensors)
Class C Classification

Reference:
IEC 61400-12-1 Edition 2.0
Wind Turbine Power Performance Testing
2017-03

Result:
Figure showing the calculated total deviation of the Thies First Class Advanced anemometer type 4.3352.00.000 taking into account all influencing parameters according to Class C definition.

Internal shaft heating ON

Classification index: C 1.8
(average of five sensors )

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Class C Classification

Reference:
IEC 61400-12-1 Edition 2.0
Wind Turbine Power Performance Testing
2017-03

Result:
Figure showing the calculated total deviation of the Thies First Class Advanced anemometer type 4.3352.00.000 taking into account all influencing parameters according to Class C definition.

Internal shaft heating OFF

Classification index C 4.4
(average of five sensors )
Class D Classification

Reference:
IEC 61400-12-1 Edition 2.0
Wind Turbine Power Performance Testing 2017-03

Result:
Figure showing the calculated total deviation of the Thies First Class Advanced anemometer type 4.3352.00.000 taking into account all influencing parameters according to Class D definition.

Internal shaft heating ON

Classification index: D 2.0
(average of five sensors)

Class D Classification

Reference:
IEC 61400-12-1 Edition 2.0
Wind Turbine Power Performance Testing 2017-03

Result:
Figure showing the calculated total deviation of the Thies First Class Advanced anemometer type 4.3352.00.000 taking into account all influencing parameters according to Class D definition.

Internal shaft heating OFF

Classification index: D 4.6
(average of five sensors)
Class S Classification

Reference:
IEC 61400-12-1 Edition 2.0
Wind Turbine Power Performance Testing 2017-03

Result:
Figure showing the calculated total deviation of the Thies First Class Advanced anemometer type 4.3352.00.000 taking into account all influencing parameters according to Class S definition.

Internal shaft heating ON

Classification index: S 0.9
(average of five sensors)

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Class S Classification

Reference:
IEC 61400-12-1 Edition 2.0
Wind Turbine Power Performance Testing 2017-03

Result:
Figure showing the calculated total deviation of the Thies First Class Advanced anemometer type 4.3352.00.000 taking into account all influencing parameters according to Class S definition.

Internal shaft heating OFF

Classification index: S 1.7
(average of five sensors)
Field comparison

Reference:

IEC 61400-12-1 Edition 2.0
Wind Turbine Power Performance Testing
2017-03

Result:

Figure showing the field comparison measurements at 30 m height of Thies First Class Advanced anemometer type 4.3352.00.000 compared to a calibrated 3D ultrasonic anemometer.

Uncertainty: 0.5 %

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Results presented in this report are valid for the item tested only.

Deutsche WindGuard Wind Tunnel Services GmbH
Oldenburger Str. 65, 26316 Varel
Tel. #49 (0)4451 9515 0; Fax: #49 (0) 4451 9515 29
e-mail d.westermann@windguard.de, www.windguard.de

Varel, 2017 - 09 - 18

Dipl. Phys. D. Westermann